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# WORLDWIDE REFINERY PROCESSING REVIEW

*Monitoring Technology Development and Competition in One Single Source*

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## Second Quarter 2009

*Hydrotreating and Product Treating and Blending*

*Plus*

*Latest Refining Technology Developments & Licensing*



**HYDROCARBON PUBLISHING COMPANY**

*Translating Knowledge into Profitability<sup>SM</sup>*

P.O. Box 661 Southeastern, PA 19399 (U.S.A.)

Phone: (610) 408-0117/ Fax: (610) 408-0118

[Review@Hydrocarbonpublishing.com](mailto:Review@Hydrocarbonpublishing.com)

## 2Q 2009 Review

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