

**WORLDWIDE REFINERY PROCESSING REVIEW – 3Q2007**  
**Fluid Catalytic Cracking and Lube Oil Production**

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