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# WORLDWIDE REFINERY PROCESSING REVIEW

*Monitoring Technology Development and Competition in One Single Source*

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## Fourth Quarter 2009

### *Fluid Catalytic Cracking*



**HYDROCARBON PUBLISHING COMPANY**

*Translating Knowledge into Profitability™*

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# 4Q 2009 Review

## Fluid Catalytic Cracking

### Fluid Catalytic Cracking

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