
WORLDWIDE REFINERY PROCESSING REVIEW

Monitoring Technology Development and Competition in One Single Source

Fourth Quarter 2009

Fluid Catalytic Cracking and Light Olefins Production

Plus

Latest Refining Technology Developments & Licensing



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P.O. Box 661 Southeastern, PA 19399 (U.S.A.)

Phone: (610) 408-0117/ Fax: (610) 408-0118

Review@Hydrocarbonpublishing.com

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