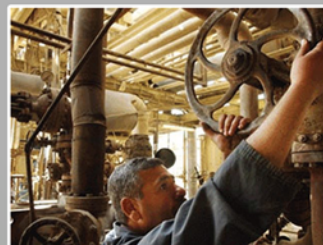
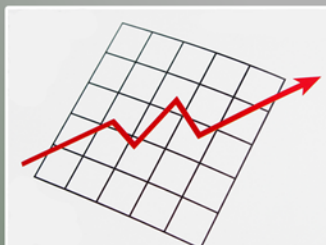


Refinery Energy Management

Latest Technologies and Strategies to Enhance Operational Economics



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