
WORLDWIDE REFINERY PROCESSING REVIEW

Monitoring Technology Development and Competition in One Single Source

Third Quarter 2020

Hydrotreating, and Energy Management: Cost Savings & Decarbonization

Plus

Latest Refining Technology Developments & Licensing



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Hydrotreating, and Energy Management: Cost Savings & Decarbonization

1. INTRODUCTION.....	1
2. HYDROTREATING	5
2.1 <i>Market/Technology Trends & Opportunities</i>	<i>5</i>
2.1.1 Introduction.....	5
2.1.2 Market Conditions and Outlook	5
2.1.2.1 Global Transportation Fuels Specifications.....	5
2.1.2.1.1 Motor Gasoline.....	7
2.1.2.1.2 Middle Distillates.....	9
2.1.2.1.3 Renewable and Bio-fuel Mandates in Road Transportation	12
2.1.2.1.4 Sustainable Aviation Fuel	15
2.1.2.2 Global Refined Products Demand.....	15
2.1.2.2.1 Gasoline.....	15
2.1.2.2.2 Diesel/Gasoil	17
2.1.2.2.2.1 Diesel Losing Ground due to COVID, Alternatives.....	19
2.1.2.2.3 Jet Fuel Grounded due to COVID.....	20
2.1.2.2.4 Renewable- and Bio-based Fuels	23
2.1.2.2.4.1 Renewable and Bio-based Diesel	23
2.1.2.2.4.2 Renewable and Bio-based Jet Fuel.....	27
2.1.2.3 Shifting Crude Slate.....	30
2.1.2.3.1 Opportunity Crudes.....	31
2.1.2.3.1.1 Canadian Oilsands	33
2.1.2.3.1.2 Venezuelan Orinoco Belt.....	36
2.1.2.3.2 Shale/Tight Oil.....	36
2.1.2.4 Hydrogen Demand.....	37
2.1.2.5 Capacity Expansion	39
2.1.2.6 Construction Projects and Unit Revamps	40
2.1.2.7 Hydrotreating Catalysts Market.....	41
2.1.3 Technology Competition, Latest Trends, Research Developments, and Future Prospects	42
2.1.3.1 Conventional Hydrotreating	44
2.1.3.1.1 Diesel Hydrotreating	45
2.1.3.1.1.1 Hydrocracker Pretreatment	46
2.1.3.1.1.2 ULSD Production	47
2.1.3.1.1.3 Volume Swell.....	48
2.1.3.1.1.4 Dewaxing.....	49
2.1.3.1.1.5 LCO Upgrading.....	49
2.1.3.1.2 Gasoline Hydrotreating	50
2.1.3.1.2.1 FCC Pretreatment.....	52
2.1.3.1.2.2 FCC Posttreatment	54
2.1.3.1.3 Summary of Major Technology Offerings	56
2.1.3.1.4 Reactor Internals	58
2.1.3.1.5 H ₂ Consumption.....	59
2.1.3.1.6 Advanced Process Control.....	60
2.1.3.1.7 Process Integration.....	60
2.1.3.2 Heavy Oil/Resid Hydrotreating	61
2.1.3.3 Renewable Feed Hydrotreating.....	65
2.1.3.4 Latest R&D Trends	66

2.1.4	Conclusion	67
2.2	<i>State-of-the-Art Technology</i>	70
2.2.1	Introduction	70
2.2.2	Commercial Catalysts and Guard Materials	70
2.2.2.1	Advanced Refining Technologies.....	72
2.2.2.1.1	SmART.....	73
2.2.2.1.2	ApART	80
2.2.2.1.3	StART.....	82
2.2.2.2	Albemarle	84
2.2.2.2.1	XPLORE Series	85
2.2.2.2.2	STARS Series.....	87
2.2.2.2.3	NEBULA Series	98
2.2.2.2.4	Galexia	103
2.2.2.2.5	Combined Implementation.....	105
2.2.2.2.6	KF 901, KF 902, KF 905, KF 859	107
2.2.2.2.7	KF 200	108
2.2.2.2.8	Guard Catalysts	108
2.2.2.3	Axens	110
2.2.2.3.1	Impulse	110
2.2.2.3.2	HR 400 Series.....	112
2.2.2.3.3	HR 500 Series.....	113
2.2.2.3.4	HR 600 Series.....	115
2.2.2.3.5	HR 900 Series.....	116
2.2.2.3.6	AX 740 Hydrogenation Catalysts.....	117
2.2.2.3.7	ACT Grading Materials	117
2.2.2.4	BASF.....	118
2.2.2.5	Chevron Lummus Global	118
2.2.2.6	Clariant Catalysts.....	121
2.2.2.7	Cosmo Oil	123
2.2.2.8	Crystaphase Products.....	124
2.2.2.9	ExxonMobil.....	127
2.2.2.9.1	RT-225.....	127
2.2.2.9.2	RT-235.....	127
2.2.2.9.3	OCTGAIN Catalysts.....	128
2.2.2.10	Haldor Topsoe	129
2.2.2.10.1	Coker Naphtha Hydrotreating	132
2.2.2.10.2	FCC Gasoline Posttreat	133
2.2.2.10.3	Naphtha and Kerosene Production	134
2.2.2.10.4	ULSD Production	135
2.2.2.10.5	Reduction of Diesel Density and Aromatics.....	139
2.2.2.10.6	Diesel Dewaxing.....	141
2.2.2.10.7	FCC Feed Pretreat	144
2.2.2.10.8	Hydrocracker Pretreating	145
2.2.2.10.9	Graded Bed Products for Pressure Drop Control.....	147
2.2.2.11	Honeywell UOP	151
2.2.2.12	JGC Catalysts & Chemicals Industries.....	160
2.2.2.13	Johnson Matthey Catalysts	161
2.2.2.14	Nippon Oil	161
2.2.2.15	Porocel	162
2.2.2.16	Shell Catalysts & Technologies	163
2.2.2.16.1	CENTINEL	168

2.2.2.16.2	CENTINEL GOLD	169
2.2.2.16.3	ASCENT	172
2.2.2.16.4	CENTERA.....	180
2.2.2.16.5	SDD-800/SDD-821	194
2.2.2.16.6	Selective Hydrogenation Catalysts	197
2.2.2.16.7	Guard Catalysts	197
2.2.2.17	Sinopec Catalyst Co.....	201
2.2.2.18	Saint Gobain NorPro	203
2.2.2.19	TRICAT	203
2.2.2.20	Summary of Commercially Available Hydrotreating Catalysts	204
2.2.3	Auxiliary Catalyst Technology	209
2.2.3.1	Advanced Refining Technologies	209
2.2.3.2	Albemarle.....	210
2.2.3.2.1	EasyActive	210
2.2.3.2.2	REACT	210
2.2.3.2.3	STAX.....	211
2.2.3.3	Axens.....	217
2.2.3.3.1	Catapac.....	217
2.2.3.3.2	Orchestra.....	218
2.2.3.4	Eurecat	219
2.2.3.5	Haldor Topsoe.....	223
2.2.3.6	HPA	224
2.2.3.7	hte.....	225
2.2.3.8	Orient Catalyst/Advanced Refining Technologies.....	227
2.2.3.9	Porocel	227
2.2.3.9.1	actiCAT Shield	228
2.2.3.9.2	Excel	228
2.2.3.9.3	UltraCAT	229
2.2.3.10	Reactor Resources	230
2.2.3.11	Shell Catalysts & Technologies.....	231
2.2.3.12	TRICAT Inc.	233
2.2.3.12.1	TRICAT Regeneration Process	233
2.2.3.12.2	XpresS.....	233
2.2.4	Commercial Process Technology	233
2.2.4.1	Albemarle.....	234
2.2.4.1.1	UD-HDS.....	234
2.2.4.1.2	HDAr	235
2.2.4.1.3	Cold Flow Improvement	237
2.2.4.1.4	PLEX Reactor Internals	237
2.2.4.2	Axens.....	238
2.2.4.2.1	Prime-G+	239
2.2.4.2.2	Prime-D.....	242
2.2.4.2.3	Benzene Saturation	244
2.2.4.2.4	Coker Naphtha Hydrotreating.....	246
2.2.4.2.5	EquiFlow Reactor Internals	246
2.2.4.3	Chevron Lummus Global.....	248
2.2.4.3.1	ISOTREATING	249
2.2.4.3.2	Reactor Internals	251
2.2.4.4	DuPont Clean Technologies	252
2.2.4.5	ExxonMobil Research & Engineering	257
2.2.4.5.1	GO-Fining.....	257

2.2.4.5.2	HYDROFINING	257
2.2.4.5.3	SCANfining	259
2.2.4.5.4	EXOMER	261
2.2.4.5.5	OCTGAIN	261
2.2.4.5.6	MIDW	263
2.2.4.6	Fushun Research Institute of Petroleum and Petrochemicals (Sinopec)	268
2.2.4.6.1	FHI Diesel Hydro-upgrading/Isodewaxing Process	268
2.2.4.6.2	FRS	269
2.2.4.6.3	OTA	269
2.2.4.6.4	OCT-M	270
2.2.4.7	GTC Technology	270
2.2.4.7.1	MaxFlux	270
2.2.4.7.2	Pygas Hydrotreating	271
2.2.4.8	Haldor Topsoe	272
2.2.4.8.1	Conventional Hydrotreating	272
2.2.4.8.2	Coker Naphtha Hydrotreating	275
2.2.4.8.3	Diesel Dewaxing	276
2.2.4.8.4	Distillate HDS/HDA	276
2.2.4.8.5	Aroshift	277
2.2.4.8.6	Polyshift	279
2.2.4.8.7	Revamping	280
2.2.4.8.8	Reactor Internals	281
2.2.4.9	Honeywell UOP	286
2.2.4.9.1	MQD Unionfining	289
2.2.4.9.2	VGO Unionfining	291
2.2.4.9.3	ISAL	292
2.2.4.9.4	SelectFining	293
2.2.4.9.5	BenSat	295
2.2.4.9.6	Unisar	296
2.2.4.9.7	Unicracking/DW	297
2.2.4.9.8	Reactor Internals	299
2.2.4.10	Instituto Mexicano del Petróleo	301
2.2.4.11	JGC Catalysts & Chemicals	302
2.2.4.11.1	JUST Refinery	302
2.2.4.11.2	Gas Oil Ultra Deep Desulfurization	303
2.2.4.11.3	GEFINERY	303
2.2.4.11.4	LCO Upgrading	303
2.2.4.12	McDermott Int. Inc.	304
2.2.4.12.1	Conventional Hydrotreating	304
2.2.4.12.2	Benzene CDHydro	305
2.2.4.12.3	LCN CDHydro/CDHDS and CDHDS+	307
2.2.4.13	MOL	311
2.2.4.14	Neste Jacobs	312
2.2.4.15	Nippon Oil	313
2.2.4.16	SK Corp.	313
2.2.4.17	Shell Catalysts & Technologies	315
2.2.4.17.1	Hydrotreating Process	315
2.2.4.17.2	SMDH	316
2.2.4.17.3	Pyrolysis Hydrogenation Unit	317
2.2.4.17.4	Reactor Internals	317
2.2.4.18	Sinopec	324

2.2.4.19	TechnipFMC/BASF	325
2.2.4.20	Summary of Hydrotreating Process Technologies	327
2.2.5	Commercially Available Advanced Control and Optimization Systems	339
2.2.5.1	Aspen Technology	339
2.2.5.2	Axens.....	341
2.2.5.3	KBC Advanced Technologies	343
2.2.5.4	Petrobras	344
2.2.5.5	Repsol	345
2.2.6	Resid Hydrotreating	345
2.2.7	Coprocessing of Renewable Feed with Conventional Petroleum Feed	352
2.2.7.1	A*STAR.....	354
2.2.7.2	Advanced Refining Technologies	354
2.2.7.3	Albemarle.....	355
2.2.7.4	Axens.....	357
2.2.7.5	Cepsa.....	358
2.2.7.6	Chevron Lummus Global	361
2.2.7.7	Grace.....	362
2.2.7.8	Haldor Topsoe.....	362
2.2.7.8.1	Green Diesel Coprocessing Unit	365
2.2.7.8.2	Standalone Renewable Diesel Hydrotreater	368
2.2.7.9	Honeywell UOP	369
2.2.7.9.1	EcoFining	369
2.2.7.9.2	Renewable Jet Fuel.....	373
2.2.7.10	Hindustan Petroleum Corp. Ltd.	376
2.2.7.11	Neste	377
2.2.7.12	Petrobras	386
2.2.7.13	Repsol	388
2.2.7.14	Total-Amyris.....	388
2.2.7.15	Summary of Renewable Feed Hydrotreating.....	388
2.3	<i>Plant Operations and Practices</i>	390
2.3.1	General Hydrotreating Operations	390
2.3.1.1	Feed Considerations, Process Configuration, and Hardware	391
2.3.1.1.1	Feedstock Characterization	391
2.3.1.1.2	Pre-hydrotreated Feeds	392
2.3.1.1.3	Upgrading Tight Oil.....	393
2.3.1.1.4	Feed Drum Blanketing Gas	396
2.3.1.1.5	Reactor Configuration	396
2.3.1.1.6	Optimizing Reactor Startups and Shutdowns.....	399
2.3.1.1.7	Minimize Fouling of Reactor Internals	400
2.3.1.1.8	Improving Deflector Design within the Quench Zone of Hydroprocessing Reactors	401
2.3.1.1.9	Use of Welded Plate Exchangers to Boost Hydrotreater Energy Efficiency	402
2.3.1.1.10	Twisted Tube Exchanger Bundles for Preheat Service	405
2.3.1.1.11	Thermal Enhancement System to Improve Heat Recovery	405
2.3.1.1.12	Improving Recycle Gas Compressor Operation.....	406
2.3.1.1.13	Welded Supports on Reactor Walls.....	407
2.3.1.2	Catalyst Management.....	408
2.3.1.2.1	Monitoring Hydrotreating Catalyst Performance	409
2.3.1.2.2	Measuring Hydrotreating Catalyst Activity	409
2.3.1.2.3	Protecting HT Catalysts from Contamination.....	410
2.3.1.2.4	Use of Bulk Hydrotreating Catalysts.....	416
2.3.1.2.5	Determining and Mitigating HDS Catalyst Deactivation.....	417

2.3.1.2.6	Minimizing HDS Activity Loss from Low Sulfur Feed.....	418
2.3.1.2.7	<i>In situ</i> Catalyst Sulfiding vs. <i>Ex situ</i> Presulfiding	419
2.3.1.2.8	Comparison of Various Sulfiding Agents.....	423
2.3.1.2.9	Determining HDM Range.....	426
2.3.1.2.10	Using Regenerated Catalyst.....	426
2.3.1.2.11	Dry Dump vs. Wet Dump Catalyst Change-out Procedures.....	427
2.3.1.2.12	Catalyst Removal for Non-free Flowing Catalysts.....	428
2.3.1.2.13	Transportation and Disposal of Contaminant-laden Catalysts	428
2.3.1.2.14	Catalyst Dense Loading.....	429
2.3.1.2.15	Catalyst Short Loading	431
2.3.1.3	Operating Conditions and Hydrogen Consumption	431
2.3.1.3.1	Effect of Process Severity/Variables on Hydrotreater Performance	431
2.3.1.3.2	Control of Maximum Reactor Temperature	433
2.3.1.3.3	Using High-purity Hydrogen and/or Adjusting Hydrogen Partial Pressure.....	434
2.3.1.3.4	Optimizing the Hydrogen-to-Oil Ratio	435
2.3.1.3.5	Carbon Oxide Contamination	436
2.3.1.3.6	Mitigating High Temperature Hydrogen Attack	436
2.3.1.3.7	Accurately Measuring Hydrogen Consumption in Hydrotreaters	437
2.3.1.3.8	Membranes for H ₂ Recovery from Hydrotreaters	439
2.3.1.3.9	Parameters Impacting Hydrogen Purity in Recycle Gas.....	440
2.3.1.4	Operational Monitoring and Upset Detection	440
2.3.1.4.1	Process Analyzer Placement	442
2.3.1.4.2	Temperature Monitoring During Startup and Shutdown	442
2.3.1.4.3	Monitoring Tube Metal Temperature in Furnaces	443
2.3.1.4.4	Reactor Effluent Sampling	444
2.3.1.4.5	Accurate Level Measurements in a High Pressure Separator.....	445
2.3.1.4.6	Maldistribution in Hydrotreaters.....	448
2.3.1.4.7	Reactor Pressure Drop Buildup: Causes and Remedies.....	449
2.3.1.4.7.1	Pressure Drop Issues Due to Catalyst	450
2.3.1.4.7.2	Pressure Drop Issues Due to Plugging/Fouling	451
2.3.1.4.8	Detecting and Mitigating Leaks in Equipment.....	456
2.3.1.4.9	Fouling in Feed/Effluent Exchangers	458
2.3.1.4.10	Ammonium Chloride Fouling in Effluent Exchangers and H ₂ Gas Compressors	461
2.3.1.4.11	Salt Deposits in Hydrotreaters.....	464
2.3.1.4.12	Dynamic Simulation to Calculate Column Relief Loads	466
2.3.1.5	Best Practices and Troubleshooting	467
2.3.1.5.1	Reviewing and Updating Unit Operating Procedures.....	467
2.3.1.5.2	Criteria for Selecting Remote Manual and/or Auto Depressuring Equipment and Instrumentation	468
2.3.1.5.3	Interruption of Operations (Emergency or Planned) and Recommended Actions.....	469
2.3.1.5.4	Minimizing Exposure Risks during Reactor Shutdowns	470
2.3.1.5.5	Preventing Flaring during Unit Startup or Shutdown Procedures	471
2.3.1.5.6	Irregularities in Sulfur Content	471
2.3.2	Distillate Hydrotreating.....	472
2.3.2.1	Diesel Quality Requirements.....	474
2.3.2.1.1	Cetane.....	474
2.3.2.1.2	ULSD Cold Flow Properties	477
2.3.2.1.3	ULSD Haze Point	478
2.3.2.1.4	Minimizing Diesel Color Degradation	478
2.3.2.1.5	Logistics.....	480
2.3.2.2	Increasing Diesel Output	480
2.3.2.2.1	Maximizing Volume Swell of Distillate Feeds	480

2.3.2.2.2	Increasing Distillates Fed into a Hydrotreater.....	481
2.3.2.3	Hardware Considerations	484
2.3.2.3.1	Adjusting Hydrotreater Internals to Improve Diesel Production	484
2.3.2.3.2	Limitations of Single Bed or Undersized ULSD Reactors	485
2.3.2.3.3	Determining Sufficient Reserve Quench in ULSD Hydrotreaters	485
2.3.2.3.4	Optimum Hydrogen Injection Point	485
2.3.2.3.5	Using Advanced-phase Separation Techniques	486
2.3.2.3.6	Fouling on Disposable Feed Filters.....	486
2.3.2.3.7	Designing and Operating a Diesel Salt Dryer.....	487
2.3.2.3.8	Diesel Hydrotreater Stripper Revamp	487
2.3.2.3.9	Use of Welded Plate and Shell Exchangers in Diesel Hydrotreaters	489
2.3.2.3.10	Improving Energy Efficiency	489
2.3.2.4	Catalyst Management.....	490
2.3.2.5	Minimizing Hydrogen Use in Diesel Hydrotreating.....	494
2.3.2.6	Using Data Reconciliation and MVO to Boost Diesel Hydrotreater Performance	497
2.3.2.7	Feed Considerations	498
2.3.2.7.1	Options for Converting FCC LCO to ULSD.....	498
2.3.2.7.2	Processing Distillate and Naphtha Blends in a Diesel Hydrotreater.....	500
2.3.2.8	Revamps for ULSD Production	501
2.3.2.8.1	Case Study 1	502
2.3.2.8.2	Case Study 2	503
2.3.2.8.3	Case Study 3	504
2.3.2.8.4	Case Study 4	505
2.3.2.8.5	Case Study 5	506
2.3.2.8.6	Case Study 6	508
2.3.2.8.7	Case Study 7	509
2.3.2.9	Ultra-low Sulfur Kerosene Production	510
2.3.2.10	Off-color Products.....	512
2.3.2.11	Meeting New IMO Bunker Specification.....	512
2.3.3	Naphtha Hydrotreating.....	518
2.3.3.1	Hydrotreating FCC Naphtha.....	518
2.3.3.2	Processing Coker and Visbreaker Naphtha.....	521
2.3.3.3	Processing Coker Naphtha for Hydrogen Production	526
2.3.3.4	Measuring Silicon Content in Coker Naphtha	527
2.3.3.5	Impact of Inlet Temperature on Naphtha Hydrotreater Performance	528
2.3.3.6	Minimizing Fouling to Increase Catalyst Run Length	529
2.3.3.7	Minimizing Corrosion from Ammonium Salts.....	533
2.3.3.8	Separating Stripping and Splitting Applications.....	535
2.3.3.9	Network of Dividing Wall Columns for Naphtha Hydrotreaters	536
2.3.3.10	FCC Naphtha Posttreater Simulation and Optimization	537
2.3.4	Gas Oil Hydrotreating	540
2.3.4.1	Modifying a FCC Feed Pretreater to Increase Yield of Diesel	541
2.3.4.2	Impact of Feed Hydrotreatment on FCC Product Aromatics Content	543
2.3.4.3	Impact of Tier III Gasoline Standards on FCC Feed Pretreaters	544
2.3.4.4	FCC Feed Pretreatment vs. FCC Gasoline HDS	545
2.3.4.5	Improving the Energy Efficiency of FCC Gasoline HDS.....	552
2.3.4.6	Reducing the Endpoint in Gas Oil Hydrotreaters	553
2.3.4.7	Hydrotreating Heavy Coker Gas Oil	554
2.3.4.8	Predicting the Yield Pattern When Coprocessing LCGO in a VGO FCCU.....	557
2.3.4.9	Improved Operation of a VGO Hydrotreater	557
2.3.4.10	Operating a VGO Hydrotreater in Blocked Mode.....	558

2.4	<i>Refining R&D Alert!</i>	559
2.4.1	Introduction	559
2.4.2	General Hydrotreating	565
2.4.2.1	Process	565
2.4.2.1.1	Patents	565
2.4.2.1.2	Research	566
2.4.2.2	Catalyst	567
2.4.2.2.1	Patents	567
2.4.2.2.1.1	Carriers	567
2.4.2.2.1.2	Catalyst Compositions	569
2.4.2.2.1.3	Guard Catalysts	573
2.4.2.2.1.4	Catalyst Presulfiding	574
2.4.2.2.1.5	Preparation Methods	575
2.4.2.2.1.6	Other	578
2.4.2.2.2	Research	580
2.4.3	Middle Distillate Hydrotreating (Including ULSD Production)	584
2.4.3.1	Process	584
2.4.3.1.1	Patents	584
2.4.3.1.2	Research	588
2.4.3.2	Catalyst	589
2.4.3.2.1	Patents	589
2.4.3.2.1.1	Catalyst Compositions	589
2.4.3.2.1.2	Preparation Methods	591
2.4.3.2.2	Research	594
2.4.4	FCC Pretreatment	596
2.4.4.1	Patents	596
2.4.4.2	Research	597
2.4.5	FCC Posttreatment	598
2.4.5.1	Process	598
2.4.5.2	Catalyst	602
2.4.6	Heavy Oil and Resid Hydrotreating	607
2.4.6.1	Process	607
2.4.6.1.1	Patents	607
2.4.6.1.2	Research	612
2.4.6.2	Catalyst	613
2.4.6.2.1	Patents	613
2.4.6.2.1.1	HDM Catalysts	613
2.4.6.2.1.2	HDS and/or HDN Catalysts	616
2.4.6.2.1.3	Other	618
2.4.6.2.2	Research	622
2.4.6.2.2.1	HDS and/or HDN Catalysts	622
2.4.6.2.2.2	Catalyst Deactivation	623
2.4.7	Hydrotreating for Aromatics and Light Olefins Production	625
2.4.7.1	Patents	625
2.4.7.2	Research	628
2.4.8	Renewable Feed Hydrotreating	628
2.4.8.1	Process	628
2.4.8.1.1	Patents	628
2.4.8.1.2	Research	632
2.4.8.2	Catalyst	636
2.5	<i>Worldwide Installed Capacity</i>	640

2.6	Construction.....	643
2.6.1	Recent Construction Activity	643
2.6.2	Completed Construction Projects	653
2.7	References.....	696
3.	ENERGY MANAGEMENT: COST SAVINGS & DECARBONIZATION.....	755
3.1	Market/Technology Trends & Opportunities	755
3.1.1	Introduction	755
3.1.2	Impact of Energy Management on Refinery Financial and Environmental Performance	756
3.1.2.1	Increasing the Refinery Bottom Line	756
3.1.2.2	Reducing CO ₂ or Decarbonization	758
3.1.2.2.1	Compliance with New Greenhouse Gas Standards.....	759
3.1.2.2.1.1	US	759
3.1.2.2.1.2	Europe	760
3.1.2.2.1.3	Asia Pacific.....	762
3.1.2.2.1.4	Middle East.....	763
3.1.3	Technology Competition, Directions, and Future Prospects	763
3.1.3.1	Major Processing Unit Innovations.....	763
3.1.3.2	Heat Exchanger Design, Maintenance, and Operation.....	766
3.1.3.2.1	Fouling Reduction.....	766
3.1.3.2.2	New Heat Exchangers.....	768
3.1.3.2.2.1	Spiral Heat Exchangers.....	768
3.1.3.2.2.2	Plate Heat Exchangers.....	768
3.1.3.2.3	Monitoring and Optimizing Cleaning	769
3.1.3.2.4	New Corrosion-Resistant Coatings.....	771
3.1.3.2.5	Waste Heat Recovery	772
3.1.3.2.6	Improving Heat Integration.....	773
3.1.3.3	Industrial Internet of Things in Energy Management	774
3.1.3.4	Emerging Energy Efficiency Improvement Technologies.....	775
3.1.3.4.1	Transition from Distillation Towers to Membranes	775
3.1.3.4.2	Producing Hydrogen via Electrolysis	776
3.1.4	Conclusion.....	778
3.2	State-of-the-Art Technology	779
3.2.1	Introduction	779
3.2.2	Energy Efficiency Improvements in Major Processing Units	781
3.2.2.1	Crude Distillation	781
3.2.2.2	Catalytic Reforming.....	783
3.2.2.3	Hydrotreating.....	785
3.2.2.4	Hydrocracking	786
3.2.2.5	Fluid Catalytic Cracking	789
3.2.2.6	Alkylation	790
3.2.2.7	Hydrogen Plant	791
3.2.2.8	Sulfur Plant.....	798
3.2.2.9	Delayed Coking	806
3.2.2.10	Visbreaking	808
3.2.3	Improved Heat Exchanging Equipment	809
3.2.3.1	Spiral Heat Exchangers.....	809
3.2.3.1.1	Alfa Laval	809
3.2.3.1.2	Danfoss.....	811
3.2.3.1.3	Gooch Thermal	811

3.2.3.1.4	Nexson	812
3.2.3.1.5	Tranter	812
3.2.3.1.6	Zhenhai Petrochemical Jianan Engineering	813
3.2.3.2	Plate Heat Exchangers	814
3.2.3.2.1	Alfa Laval	815
3.2.3.2.1.1	Compabloc	815
3.2.3.2.1.2	Compabloc+	819
3.2.3.2.1.3	Packinox	820
3.2.3.2.2	Kelvion	821
3.2.3.2.2.1	K°Bloc	821
3.2.3.2.2.2	K°Flex	822
3.2.3.2.3	SPX FLOW	822
3.2.3.2.4	Tranter	823
3.2.3.2.4.1	SUPERMAX	823
3.2.3.2.4.2	SUPERCHANGER	824
3.2.3.2.4.3	PLATECOIL	824
3.2.4	Heat Exchanger Fouling Prevention/Removal	825
3.2.4.1	Causes of Fouling	826
3.2.4.1.1	Types of Fouling	828
3.2.4.1.1.1	Inorganic Fouling	829
3.2.4.1.1.2	Organic Fouling	830
3.2.4.1.2	Locations and Specific Concerns	833
3.2.4.1.2.1	Preheat Train	833
3.2.4.1.2.2	Hydroprocessing	833
3.2.4.1.2.3	Fluid Catalytic Cracker	834
3.2.4.2	Operational and Design Factors	834
3.2.4.2.1	General Recommendations	834
3.2.4.2.2	Wall Shear Stress	834
3.2.4.2.3	Crude Compatibility	835
3.2.4.2.4	Improving Exchanger Design Based on Fouling Margins	836
3.2.4.3	Cleaning	837
3.2.4.4	Simulation, Monitoring & Predictive Analytics	841
3.2.4.4.1	Emerson	843
3.2.4.4.2	HTRI	843
3.2.4.4.3	KBC	844
3.2.4.4.4	Kurita	845
3.2.4.4.5	Nalco Water	845
3.2.4.4.6	Seeq	845
3.2.4.4.7	SUEZ-Water Technologies & Solutions	846
3.2.4.5	Additives	847
3.2.4.6	Tube Inserts	850
3.2.4.6.1	Wire Matrix Elements	851
3.2.4.6.2	Coil Inserts	852
3.2.4.7	Baffles	852
3.2.4.8	Dual-enhanced Heat Exchangers	853
3.2.4.9	Coatings	854
3.2.4.10	New Tube Materials	854
3.2.4.11	Anti-Vibration Technologies	855
3.2.4.12	Novel Heat Exchangers	856
3.2.4.12.1	Twisted Tube	856
3.2.4.12.2	Self-cleaning	857

3.2.4.13	Summary of Solutions	857
3.2.5	Fired Heater Improvements.....	858
3.2.6	Utility System Operation and Management	859
3.2.7	Cogeneration	860
3.2.8	Converting to Electric	864
3.2.8.1	Electric Heaters	864
3.2.8.2	Hydrogen Electrolysis Plants.....	865
3.3	<i>Plant Operations and Practices</i>	865
3.3.1	Energy Consumption Optimization.....	865
3.3.2	Recovery and Minimization of Waste Heat	866
3.3.2.1	Initial Considerations	868
3.3.2.2	Preheating Combustion Air.....	869
3.3.2.3	Preheating Combustion Fuels	872
3.3.2.4	Economizers.....	872
3.3.2.5	Boiler Blowdown Heat Recovery	874
3.3.2.6	Low Grade Heat Recovery.....	876
3.3.2.7	Flue Gas Heat Recovery	880
3.3.2.8	Flare Gas Recovery.....	881
3.3.2.9	Summary of Solutions	883
3.3.3	Heat Integration.....	884
3.3.3.1	Methods to Improve Heat Integration.....	884
3.3.3.1.1	Pinch Analysis	884
3.3.3.1.1.1	Commercial Software	887
3.3.3.1.1.2	Limitations	889
3.3.3.1.1.3	Refinery Application	890
3.3.3.1.2	Mathematical Programming and Optimization Methods	893
3.3.3.2	Savings from Heat Integration at Refineries	896
3.3.3.3	Optimizing Heat Integration between the Refinery and a Nearby Plant	897
3.3.4	Utility System Modeling.....	898
3.3.5	Increasing Refinery Heater Efficiency	899
3.3.5.1	Improved Combustion Control	899
3.3.5.2	A Fuel Savings Approach for Air Preheaters	900
3.3.6	Energy Management Using Self-service Analytics	900
3.3.7	Energy Efficiency Problems and Improvements in Major Processing Units	901
3.3.7.1	Crude Distillation	901
3.3.7.1.1	Hydraulic Problems in the Preheat Train	901
3.3.7.2	Catalytic Reforming.....	902
3.3.7.2.1	Fired Heater Capacity and Efficiency.....	902
3.3.7.2.2	Rebalancing Heat Load among Furnaces for CCR Platforming.....	902
3.3.7.3	Hydrotreating.....	903
3.3.7.3.1	Improving the Energy Efficiency of Distillate Hydrotreaters	903
3.3.7.3.2	Network of Dividing Wall Columns for Naphtha Hydrotreaters.....	904
3.3.7.3.3	Steam Turbine Replacement	905
3.3.7.4	Hydrocracking	906
3.3.7.4.1	Advanced Process Control.....	906
3.3.7.4.2	Real-Time Optimization.....	906
3.3.7.4.3	Optimization Using a Simulation Model.....	907
3.3.7.4.4	Cleaning.....	908
3.3.7.4.5	Power Recovery.....	909
3.3.7.4.6	Process Heaters	910
3.3.7.4.7	Reciprocating Compressors.....	910
3.3.7.4.8	Impact of Catalysts	912

3.3.7.5	Fluid Catalytic Cracking	912
3.3.7.5.1	Heat Recovery in the Main Fractionator for Propylene Recovery	912
3.3.7.5.2	Recovering H ₂ in FCC Offgas	914
3.3.7.5.3	Installation of a Power Recovery System.....	914
3.3.7.5.4	Optimizing Pumparounds	917
3.3.7.5.5	Revamping the Debutanizer	918
3.3.7.6	Hydrogen Plant.....	918
3.3.7.6.1	Factors Impacting Energy Efficiency and CO ₂ Emissions.....	918
3.3.7.6.2	Reducing Export Steam Production	921
3.3.7.6.3	Impact of Feed on Steam Reformer CO ₂ Emissions	921
3.3.7.7	Sulfur Plant	923
3.3.7.8	Delayed Coking.....	923
3.3.7.8.1	Steam Generation and Heat Recovery from Overhead Vapors.....	923
3.3.7.8.2	Saving Energy in the Main Fractionator.....	924
3.3.7.9	Visbreaking	924
3.4	References	925
4.	LATEST REFINING TECHNOLOGY DEVELOPMENTS & LICENSING	943
4.1	Fluid Catalytic Cracking	943
4.2	Catalytic Reforming	944
4.3	Alkylation	945
4.4	Hydrogen Production and Purification	946
4.5	Sulfur Plant	946
4.6	Lube Production	947
4.7	Aromatics and Light Olefins Production	949
4.8	Catalyst and Carrier Support Developments	952
4.9	Process Controls and Simulation	952
4.10	Internet of Things (IoT).....	954
4.11	Biofuels Production	962
4.12	Carbon Capture, Utilization, and Sequestration/Storage.....	963
4.13	Site Emissions	968