
WORLDWIDE REFINERY PROCESSING REVIEW

Monitoring Technology Development and Competition in One Single Source

Fourth Quarter 2018

Fluid Catalytic Cracking, and Plant Revamps and Upgrades

Plus

Latest Refining Technology Developments & Licensing



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Fluid Catalytic Cracking, and Plant Revamps and Upgrades

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