
WORLDWIDE REFINERY PROCESSING REVIEW

Monitoring Technology Development and Competition in One Single Source

Third Quarter 2015

Light Olefins Production

Plus

Latest Refining Technology Developments & Licensing



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P.O. Box 815, Paoli, PA 19301-0815 (U.S.A.)

Phone: (610) 408-0117/ Fax: (610) 408-0118

Review@Hydrocarbonpublishing.com

TABLE OF CONTENTS

Light Olefins Production

1. LIGHT OLEFINS PRODUCTION	1
1.1 MARKET/TECHNOLOGY TRENDS & OPPORTUNITIES.....	1
1.1.1 Introduction.....	1
1.1.2 Market Conditions and Outlook.....	1
1.1.2.1 Shifts in Light Olefin Product Demand and Methods of Production.....	1
1.1.2.1.1 Propylene Production to be Heavily Influenced by Demand and Availability	1
1.1.2.1.1.1 Propylene Demand Expected to Rise Across the Globe	1
1.1.2.1.1.2 Ethane Cracking Likely to Inhibit Propylene from Steam Crackers.....	3
1.1.2.1.1.3 Propylene Demand to be met by On-purpose Production.....	5
1.1.2.1.2 Growth for High-octane Gasoline Impacts Butylene Demand.....	5
1.1.2.1.3 Increased Vehicle Ownership to Boost Butadiene Demand.....	6
1.1.2.2 Feedstock Availability to Impact On-purpose Production	7
1.1.2.2.1 Shale Reserves Offer Feedstocks in Multiple Regions	7
1.1.2.2.2 Coal in China takes on Shale Gas in North America.....	7
1.1.2.3 Current Propylene Source Distribution	7
1.1.2.4 New Projects to Expand On-purpose Production	9
1.1.3 Technology Competition, Latest Developments, Research Trends, and Future Prospects.....	12
1.1.3.1 Inter-technology Competition	13
1.1.3.2 FCC Technology	17
1.1.3.2.1 Process Configuration and Operating Conditions.....	18
1.1.3.2.2 Catalyst and Additive Systems.....	19
1.1.3.2.3 Recovery, Separation, and Purification	21
1.1.3.3 On-purpose Technologies.....	22
1.1.3.3.1 Cracking Butane and Heavier Olefins	23
1.1.3.3.2 Metathesis.....	24
1.1.3.3.3 Alkane Dehydrogenation	26
1.1.3.3.4 Methanol-to-Olefins (MTO).....	27
1.1.4 Conclusion	29
1.2 STATE-OF-THE-ART TECHNOLOGY	30
1.2.1 Introduction.....	30
1.2.2 FCC Technologies.....	31
1.2.2.1 Commercial Processes.....	31
1.2.2.1.1 Axens.....	32
1.2.2.1.1.1 PetroRiser.....	32
1.2.2.1.1.2 FlexEne	34
1.2.2.1.2 KBR/ExxonMobil	35
1.2.2.1.2.1 MAXOFIN.....	36
1.2.2.1.2.2 Advanced Catalytic Olefins (ACO).....	38
1.2.2.1.2.3 K-COT.....	39
1.2.2.1.3 Lummus Technology.....	40
1.2.2.1.3.1 Selective Component Cracking.....	40
1.2.2.1.3.2 Indmax FCC (I-FCC)	41
1.2.2.1.4 Nippon Oil Corp./Saudi Aramco	42
1.2.2.1.5 Petrobras	46
1.2.2.1.5.1 Double Riser FCC	47
1.2.2.1.5.2 Downflow Reactor	47
1.2.2.1.6 Shell Global Solutions	49
1.2.2.1.7 Sinopec.....	50
1.2.2.1.7.1 Deep Catalytic Cracking.....	51
1.2.2.1.7.2 Flexible Dual-riser Fluid Catalytic Cracking.....	54
1.2.2.1.7.3 FCC Process for Producing Clean Gasoline and Propylene	57
1.2.2.1.7.4 MIP-CGP	58
1.2.2.1.7.5 Maximizing Iso-Olefins	60
1.2.2.1.7.6 Catalytic Pyrolysis Process.....	60

TABLE OF CONTENTS

1.2.2.1.8	UOP	61
1.2.2.1.8.1	PetroFCC	61
1.2.2.1.8.2	RxPro	64
1.2.2.1.8.3	RFCC	66
1.2.2.2	Commercial Catalysts and Additives	67
1.2.2.2.1	Albemarle	67
1.2.2.2.1.1	AFX	68
1.2.2.2.1.2	Additives	71
1.2.2.2.2	BASF Catalysts	73
1.2.2.2.2.1	Maximum Propylene Solution (MPS)	73
1.2.2.2.2.2	Additives	74
1.2.2.2.3	Grace Catalysts Technologies	75
1.2.2.2.3.1	ProtAgon	75
1.2.2.2.3.2	NEXUS	78
1.2.2.2.3.3	NACER	78
1.2.2.2.3.4	Additives	79
1.2.2.2.4	Instituto Mexicano del Petróleo	80
1.2.2.2.5	Indian Oil Corp.	80
1.2.2.2.6	INTERCAT _{JM}	81
1.2.2.2.7	JGC Catalysts & Chemicals	84
1.2.2.2.8	Sinopec	85
1.2.2.2.8.1	Conventional FCC Catalysts	85
1.2.2.2.8.2	FCC Catalysts for Heavy Feeds	85
1.2.2.2.8.3	DCC Catalysts	85
1.2.2.2.8.4	CPP Catalysts	86
1.2.2.2.8.5	Additives	86
1.2.3	<i>Light Olefin Recovery, Separation, and Purification</i>	86
1.2.3.1	Propane-Propylene Splitter for FCCU	87
1.2.3.1.1	Shaw Group (now Technip Stone & Webster)	87
1.2.3.1.2	UOP	87
1.2.3.2	Propylene Recovery from Refinery Offgas	89
1.2.3.2.1	Advanced Extraction Technologies	90
1.2.3.2.2	Air Products and Chemicals	91
1.2.3.2.2.1	Cryogenic System	91
1.2.3.2.2.2	Dephlegmator	92
1.2.3.2.3	Black & Veatch	93
1.2.3.2.4	Costain Oil, Gas & Process	95
1.2.3.2.4.1	Light Olefin Recovery	96
1.2.3.2.4.2	LPG Recovery	99
1.2.3.2.5	ExxonMobil/KBR	101
1.2.3.2.6	Linde Process Plants	101
1.2.3.2.7	Technip Stone & Webster	105
1.2.3.3	Butene Recovery and Separation	105
1.2.3.3.1	KBR	106
1.2.3.3.2	Saipem	106
1.2.3.3.3	Uhde	106
1.2.4	<i>Cracking of Heavier Olefins to Propylene</i>	107
1.2.4.1	Asahi Kasei Chemicals	108
1.2.4.2	ExxonMobil	108
1.2.4.2.1	Mobil Olefins Interconversion (MOI)	108
1.2.4.2.2	Propylene Catalytic Cracking (PCC)	110
1.2.4.3	KBR	110
1.2.4.4	Linde/Lurgi	113
1.2.4.5	Sinopec	115
1.2.4.6	UOP/Total Petrochemicals	116
1.2.5	<i>Metathesis</i>	117
1.2.5.1	CB&I/Lummus Technology	118
1.2.5.2	Sinopec	124

TABLE OF CONTENTS

1.2.6	<i>Propane Dehydrogenation</i>	124
1.2.6.1	BASF/Linde	125
1.2.6.1.1	PDH.....	125
1.2.6.1.2	CO Removal from Propylene Product.....	126
1.2.6.2	CB&I.....	126
1.2.6.3	Saipem/Yarsintez.....	129
1.2.6.4	Sinopec.....	130
1.2.6.5	Uhde.....	130
1.2.6.6	UOP	132
1.2.6.6.1	Oleflex	132
1.2.6.6.2	OXO-D.....	136
1.2.7	<i>Methanol-to-Olefins</i>	136
1.2.7.1	ExxonMobil.....	137
1.2.7.2	JGC Corp./Mitsubishi Chemicals.....	138
1.2.7.3	Lurgi.....	139
1.2.7.4	Lummus Technology/SYN Energy Technology.....	140
1.2.7.5	Sinopec.....	142
1.2.7.6	UOP/HYDRO	142
1.2.8	<i>Technology Summary</i>	144
1.2.8.1	Summary of Commercially Available Process Technology	144
1.2.8.2	Summary of Commercially Available Catalyst and Additives	154
1.3	PLANT OPERATIONS AND PRACTICES.....	155
1.3.1	<i>Increasing Production of Light Olefins in the FCCU</i>	155
1.3.1.1	Improving FCC Propylene Production.....	155
1.3.1.2	Propylene Production with Resid Streams	160
1.3.1.3	Managing Revamp Costs for Producing/Recovering Higher Yields of FCC Propylene	161
1.3.1.4	Balancing Propylene Production with FCC Fuel Products.....	163
1.3.1.5	Increasing FCC Isobutane and Isobutylene Production	165
1.3.1.6	Factors Influencing the FCC Propylene-to-Butylene Production Ratio	166
1.3.1.7	Reducing Acetone in Butylene and Butane Streams	167
1.3.2	<i>Improving FCC Propylene Recovery and Purity</i>	167
1.3.2.1	Holistic Approach to FCC Gas Plant Optimization for Improved Propylene Recovery.....	167
1.3.2.2	Vapor-recompression to Save Energy in C ₃ -Splitting.....	169
1.3.2.3	Processes Used to Purify FCC Propylene	170
1.3.2.4	Control Issues for Propylene-Propane Separators	172
1.3.2.5	Tray Efficiency Issues in C ₃ Splitter	173
1.3.2.6	Hardware Considerations.....	174
1.3.3	<i>Polymer-grade Propylene Compositions</i>	174
1.3.4	<i>Benefits of an Integrated Refinery-Olefins Plant</i>	175
1.3.5	<i>Energy and GHG Emissions Considerations for Light Olefins Production Technologies</i>	178
1.4	REFINING R&D ALERT!.....	181
1.4.1	<i>Introduction</i>	181
1.4.2	<i>FCC Technologies</i>	187
1.4.2.1	Patents	187
1.4.2.1.1	Process	187
1.4.2.1.1.1	Cracking of Oligomerized Feed.....	187
1.4.2.1.1.2	Dual Reactor FCCUs.....	190
1.4.2.1.1.3	Multi-stage cCracking	191
1.4.2.1.1.4	Downflow Reactor	192
1.4.2.1.1.5	Non-VGO Feedstocks.....	193
1.4.2.1.1.6	Integrated Process Schemes	194
1.4.2.1.1.7	Process Changes/Adjustments	194
1.4.2.1.2	Catalyst.....	196
1.4.2.1.2.1	ZSM-5	196
1.4.2.1.2.1.1	Incorporation of Phosphorus and/or Beta-zeolite	196
1.4.2.1.2.1.2	Addition of Transition Metal Components.....	197
1.4.2.1.2.1.3	Other Modifications	199
1.4.2.1.2.2	Other Zeolitic Catalysts.....	201

TABLE OF CONTENTS

1.4.2.2	Research.....	203
1.4.2.2.1	Process	203
1.4.2.2.2	Catalyst	204
1.4.3	<i>Light Olefin Recovery, Separation, and Purification</i>	205
1.4.4	<i>Cracking of Butane and Heavier Olefins to Propylene</i>	207
1.4.4.1	Patents	207
1.4.4.1.1	Process	207
1.4.4.1.2	Catalyst	209
1.4.4.2	Research.....	210
1.4.5	<i>Metathesis</i>	212
1.4.5.1	Patents.....	212
1.4.5.1.1	Process	212
1.4.5.1.1.1	Combined Isomerization and Metathesis	212
1.4.5.1.1.2	Multiple Stages	214
1.4.5.1.1.3	Feed Fractionation to Separate Components	214
1.4.5.1.1.4	Others	215
1.4.5.1.2	Catalyst	216
1.4.5.2	Research.....	217
1.4.6	<i>Alkane Dehydrogenation</i>	218
1.4.6.1	Patents.....	218
1.4.6.1.1	Propane Dehydrogenation.....	218
1.4.6.1.1.1	Direct Dehydrogenation.....	218
1.4.6.1.1.1.1	Process	218
1.4.6.1.1.1.1.1	Hardware.....	218
1.4.6.1.1.1.1.2	Operation Improvements.....	219
1.4.6.1.1.1.1.3	Others.....	220
1.4.6.1.1.1.2	Catalyst	222
1.4.6.1.1.1.2.1	Pt-catalysts with or without Tin.....	222
1.4.6.1.1.1.2.2	Carrier Supports	226
1.4.6.1.1.1.2.3	Others.....	228
1.4.6.1.1.2	Oxidative Dehydrogenation	229
1.4.6.1.1.2.1	Process	229
1.4.6.1.1.2.2	Catalyst	230
1.4.6.1.2	Butane Dehydrogenation.....	232
1.4.6.1.2.1	Direct Dehydrogenation.....	232
1.4.6.1.2.1.1	Process	232
1.4.6.1.2.1.2	Catalyst	233
1.4.6.1.2.2	Oxidative Dehydrogenation	236
1.4.6.1.2.2.1	Process	236
1.4.6.1.2.2.1.1	Process Integration.....	236
1.4.6.1.2.2.1.2	Improvement of Butadiene Product Purity	238
1.4.6.1.2.2.1.3	Heat-Integration	239
1.4.6.1.2.2.1.4	Others.....	240
1.4.6.1.2.2.2	Catalyst	242
1.4.6.1.2.2.2.1	Magnesium Orthovanadate	242
1.4.6.1.2.2.2.2	Use of Ferrites	243
1.4.6.1.2.2.2.3	Others.....	244
1.4.6.2	Research.....	245
1.4.6.2.1	Propane Dehydrogenation.....	245
1.4.6.2.2	Butane Dehydrogenation	249
1.4.7	<i>Methanol-to-Olefins</i>	256
1.4.7.1	Patents.....	256
1.4.7.1.1	Process	256
1.4.7.1.1.1	Operation Improvements	256
1.4.7.1.1.2	Others	257
1.4.7.1.2	Catalyst	259
1.4.7.2	Research.....	260
1.5	REFERENCES.....	264