
WORLDWIDE REFINERY PROCESSING REVIEW

Monitoring Technology Development and Competition in One Single Source

Fourth Quarter 2018

Fluid Catalytic Cracking

Plus

Latest Refining Technology Developments & Licensing



HYDROCARBON PUBLISHING COMPANY

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P.O. Box 815, Paoli, PA 19301-0815 (U.S.A.)

Phone: (610) 408-0117

Review@Hydrocarbonpublishing.com

4Q 2018 Review

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