
WORLDWIDE REFINERY PROCESSING REVIEW

Monitoring Technology Development and Competition in One Single Source

Second Quarter 2016

Lube Oil Production

Plus

Latest Refining Technology Developments & Licensing



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1Q, 2Q, 3Q, 4Q ..(the) first, second, third, and fourth quarters, respectively	
AAA	American Automobile Association (US)
ANS	Alaskan North Slope crude
API	American Petroleum Institute (US)
ARA	Antwerp, Rotterdam, Amsterdam
ASTM	American Society for Testing & Materials
b or bbl	barrel(s)
B	billion
boe	barrel(s) of oil equivalent
CA	California
CAA	Clean Air Act (US)
CARB	California Air Resources Board
cf	cubic foot, cubic feet
cfr	cost and freight
cif	cost, insurance, and freight
Concawe	Conservation of Clean Air and Water Europe
CIS	Commonwealth of Independent States
CNG	compressed natural gas
cst	centistoke
d	day
DOE	Department of Energy
EEC	European Economic Community
EIA	US Energy Information Administration
EPA	US Environmental Protection Agency
EPC(M)	engineering, procurement, and construction (management)
EU15	15 original EU members
EU25	EU15 and the 10 new members admitted in May 2004
EUROPIA	European Petroleum Industry Association (Brussels)
FCV	fuel cell vehicle
fd	free delivered
FEED	front-end engineering design
fob	free on board
gal	gallon
GTL	gas to liquid(s)
h	hour
H1 or H2	first or second half of the year
ICE	Int'l Commodity Exchange (UK—formerly Int'l Petroleum Exchange)
IEA	Int'l Energy Agency (Paris-based)
IPAA	Independent Petr. Assoc. of America
IPO	initial public offering
j.v.	joint venture
LPG	liquefied petroleum gas
K	thousand
kL	kiloliter
lb	pound(s)
METI	Ministry of Economy, Trade and Industry (Japan)
MM	million
MOU	memorandum of understanding
mpg	miles per gallon
mt	metric ton
MW	megawatt
N.A.	not applicable or not available
NAAQS	national ambient air quality standards
NESCAUM	Northeast States for Coordinated Air Use Management
NG	natural gas
NGL	natural gas liquid
NPRA	National Petrochemical & Refiners Association (US)
NWE	Northwest Europe
NYMEX	New York Mercantile Exchange (US)
OECD	Organization for Economic Cooperation & Development
OPEC	Organization of the Petroleum Exporting Countries
OSHA	Occupational, Safety and Health Administration (US)
PC	petrochemical(s)
PM	particulate matter
RBOB	RFG before oxygenate blending
RFG	reformulated gasoline
RMT	refining, marketing, and transportation
RVP	Reid vapor pressure
SCAQMD	South Coast Air Quality Management District (California)
VLCC	very large crude carrier
WTI	West Texas Intermediate
y	year
¢	US cent(s)
€	EU euro(s)
£	UK pound(s)
\$	US dollar(s)
¥	Japanese yen

Please note that other international currencies are abbreviated using International Standards Organization codes, which can be found at www.xe.com.

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