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# WORLDWIDE REFINERY PROCESSING REVIEW

*Monitoring Technology Development and Competition in One Single Source*

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## Third Quarter 2016

*Gas Processing*

*Plus*

*Latest Refining Technology Developments & Licensing*



**HYDROCARBON PUBLISHING COMPANY**

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# TABLE OF CONTENTS

## 3Q 2016 Review Gas Processing

<b>1. INTRODUCTION</b> .....	<b>1</b>
<b>2. GAS PROCESSING</b> .....	<b>5</b>
2.1 MARKET/TECHNOLOGY TRENDS & OPPORTUNITIES.....	5
2.1.1 <i>Introduction</i> .....	5
2.1.2 <i>Market Conditions and Outlook</i> .....	7
2.1.2.1 Liquefied Petroleum Gas .....	7
2.1.2.2 Ethylene.....	7
2.1.2.3 Propylene .....	8
2.1.2.4 Hydrogen.....	9
2.1.3 <i>Technology Competition, Directions, and Future Prospects</i> .....	10
2.1.3.1 LPG and Olefins .....	11
2.1.3.2 Hydrogen.....	12
2.1.3.3 Research and Development .....	13
2.1.4 <i>Conclusion</i> .....	14
2.2 STATE-OF-THE-ART TECHNOLOGY .....	14
2.2.1 <i>Introduction</i> .....	14
2.2.2 <i>Gas Plant Configuration</i> .....	17
2.2.2.1 Saturated Gas Plant.....	17
2.2.2.2 Unsaturated Gas Plant.....	18
2.2.3 <i>Gas Separation Mechanisms</i> .....	19
2.2.4 <i>Commercially Available Process Technology</i> .....	22
2.2.4.1 Advanced Extraction Technologies.....	22
2.2.4.1.1 Light Olefin Recovery.....	22
2.2.4.1.2 LPG Recovery from Saturated Offgas .....	23
2.2.4.1.3 Hydrogen Recovery Unit.....	24
2.2.4.2 Air Liquide .....	25
2.2.4.3 Air Products and Chemicals.....	26
2.2.4.3.1 Cryogenic System.....	26
2.2.4.3.2 Membrane Technology.....	27
2.2.4.4 BASF .....	27
2.2.4.5 Black & Veatch.....	28
2.2.4.6 CB&I.....	29
2.2.4.7 Compact Membrane Systems .....	30
2.2.4.8 Costain Oil, Gas & Process.....	31
2.2.4.8.1 Light Olefins Recovery .....	32
2.2.4.8.2 LPG Recovery .....	34
2.2.4.9 Eurofilm .....	36
2.2.4.9.1 LPG Recovery.....	36
2.2.4.9.2 Hydrogen Recovery .....	37
2.2.4.10 ExxonMobil/Xebec .....	37
2.2.4.11 Fluor .....	38
2.2.4.11.1 CO <sub>2</sub> LDSep.....	38
2.2.4.12 Generon IGS-Global.....	39
2.2.4.12.1 H <sub>2</sub> S Removal .....	39
2.2.4.12.2 Hydrogen Recovery .....	40
2.2.4.12.2.1 HYDROSWING PSA .....	40
2.2.4.12.2.2 Membrane Technology .....	41
2.2.4.13 Linde Engineering North America.....	42
2.2.4.13.1 Light Olefins Recovery .....	42

# TABLE OF CONTENTS

	2.2.4.13.1.1 Cryo-Plus.....	42
	2.2.4.13.1.2 Cryo-Plus C <sub>2</sub> = .....	44
	2.2.4.13.2 Hydrogen Recovery .....	45
	2.2.4.13.2.1 Options for Utilizing Hydrogen from Refinery Offgas (ROG) .....	45
	2.2.4.14 Membrane Technology and Research.....	46
	2.2.4.14.1 VaporSep-H <sub>2</sub> .....	46
	2.2.4.14.2 VaporSep-LPG.....	48
	2.2.4.15 Praxair .....	49
	2.2.4.16 ThyssenKrupp.....	49
	2.2.4.17 UOP .....	50
	2.2.4.17.1 Propylene Recovery.....	50
	2.2.4.17.2 Polybed PSA.....	51
	2.2.4.17.3 Membrane Separation .....	51
	2.2.4.18 Xebec Adsorption Inc. ....	52
	2.2.4.19 Other Technologies.....	53
	<b>2.2.5 Summary of Commercially Available Gas Processing Technologies .....</b>	<b>53</b>
<b>2.3</b>	<b>PLANT OPERATIONS AND PRACTICES .....</b>	<b>57</b>
	<b>2.3.1 General Refinery Offgas Treatment .....</b>	<b>57</b>
	<b>2.3.2 Holistic Approach to FCC Gas Plant Optimization .....</b>	<b>58</b>
	<b>2.3.3 Improving FCC Propylene Recovery and Purity.....</b>	<b>60</b>
	2.3.3.1 Propylene Splitter .....	60
	2.3.3.1.1 Economic Feasibility .....	60
	2.3.3.1.2 Optimization.....	62
	2.3.3.1.3 Control of Propylene Splitters .....	63
	2.3.3.1.3.1 Dynamic Simulation .....	63
	2.3.3.1.3.2 Inferential Model.....	63
	2.3.3.1.4 Exotherms Safety .....	64
	2.3.3.2 Improving FCC Gas Plant Operations to Increase Propylene Yield.....	65
	2.3.3.3 Processes Used to Purify FCC Propylene .....	65
	2.3.3.4 Control Issues for Propylene-Propane Separators .....	67
	<b>2.3.4 Improving Hydrogen Recovery .....</b>	<b>68</b>
	2.3.4.1 Feed Properties That Influence Hydrogen Recovery.....	68
	2.3.4.2 Hydrogen Recovery PSA Configurations .....	69
	2.3.4.2.1 Combined Feed of Refinery Offgas and Steam Reformer Gas to PSA Unit.....	69
	2.3.4.2.2 Separate PSA Unit for ROG.....	70
	2.3.4.2.3 Direct ROG Feed to HGU .....	70
	2.3.4.2.4 PSA with TSA .....	70
	2.3.4.3 Lowering PSA Hydrogen Purity to Boost Recovery .....	70
	<b>2.3.5 Capacity Limitations Due to Stripper Flooding .....</b>	<b>71</b>
	2.3.5.1 Process Configuration .....	73
	2.3.5.2 Operating Conditions .....	73
	2.3.5.3 Internals .....	75
	2.3.5.4 HP Receiver .....	76
	2.3.5.5 Water Draw.....	76
	<b>2.3.6 Overcoming Hardware Limitations Through Revamp .....</b>	<b>77</b>
	<b>2.3.7 Controlling LPG Weathering in a Gas Plant.....</b>	<b>79</b>
	<b>2.3.8 Decreasing LPG Content in Fuel Gas (Dry Gas).....</b>	<b>79</b>
	<b>2.3.9 Optimizing Light Ends Recovery from Refinery Fuel Gas Streams.....</b>	<b>79</b>
	2.3.9.1 Chevron Salt Lake City Refinery .....	79
	2.3.9.2 Motiva Enterprises Refinery.....	81
	<b>2.3.10 Debottlenecking Debutanizer Feed .....</b>	<b>83</b>
	<b>2.3.11 Pressure Safety Valves for Light Hydrocarbon Separations.....</b>	<b>84</b>
	<b>2.3.12 Vacuum Tower Air Leakage and Offgas Quality.....</b>	<b>84</b>
	<b>2.3.13 Minimizing FCC Startup Flaring .....</b>	<b>85</b>
	<b>2.3.14 Conversion from Solvent CO<sub>2</sub> Removal to PSA.....</b>	<b>86</b>

## TABLE OF CONTENTS

2.3.15	PSA Unit Inspections .....	87
2.4	REFINING R&D ALERT! .....	88
2.4.1	Introduction .....	88
2.4.2	Absorption of Ethane/Ethylene and Other Dry Gases .....	90
2.4.2.1	Patents .....	90
2.4.2.2	Research .....	94
2.4.3	Membrane .....	95
2.4.4	Adsorption .....	96
2.4.4.1	Hydrogen .....	96
2.4.4.1.1	Patents .....	96
2.4.4.1.2	Research .....	96
2.4.4.2	Light Hydrocarbons and Hydrogen .....	97
2.4.5	Hybrid Separation (Combination of Absorption, Membrane, and/or Adsorption) .....	99
2.4.5.1	Hydrogen .....	99
2.4.5.2	C <sub>2</sub> Hydrocarbons .....	101
2.4.5.3	Light Hydrocarbons and Hydrogen .....	102
2.4.6	Treatment .....	105
2.4.6.1	Patents .....	105
2.4.6.1	Research .....	106
2.4.7	Paraffin/Olefin Separation .....	106
2.5	REFERENCES .....	110